Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2019 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	695,073			419,369	22,802	9,921	963,772	163,551	0	1,100,854
Hydrocarbon Gas Liquids	272,663	-1,205	23,577	15,768		-33,342	37,618	92,420	214,107	155,175
Natural Gas Liquids		-1,205	6,725	14,678		-34,924	37,618	92,420	197,747	145,437
Ethane	109,746		232	-		-2,691		16,717	95,952	46,949
Propane			16,399	11,136		-18,638		56,549	77,575	45,020
Normal Butane			-9,456	2,560		-12,657	16,904	9,868	1,596	25,078
Isobutane			-450	971		1,101	12,526	168	10,352	9,591
Natural Gasoline		-1,205		11		-2,039	8,188	9,119	12,271	18,799
Refinery Olefins			16,852	1,090		1,582			16,360	9,738
Ethylene			18	- 047		0			18	0 070
Propylene  Normal Butylene			17,127 -268	847 213		1,133 452			16,841 -507	8,079 1,527
Isobutylene			-268 -25	30		452 -3			-507	1,527
Other Liquids Hydrogen/Oxygenates/Renewables/		71,472		60,471	12,157	16,776	97,657	33,838	-4,171	354,580
Other Hydrocarbons		71,482		1,581	6,966	3,170	67,710	9,148	0	34,545
Hydrogen				- 1,551	12,815		12,815	-	0	
Oxygenates (excluding Fuel Ethanol)		4,770		152	-849	851	-	3,222	0	2,402
Renewable Fuels (including Fuel Ethanol)		66,712		1,422	-5,047	2,309	54,851	5,927	0	32,112
Fuel Ethanol <sup>5</sup>		60,177		_	-1,790	1,110	51,514	5,763	0	24,448
Renewable Fuels Except Fuel Ethanol		6,535		1,422	-3,257	1,199	3,337	164	0	7,664
Other Hydrocarbons				7	47	10	44	-	0	31
Unfinished Oils				27,830		6,969	7,649	17,377	-4,165	92,825
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-10		31,060	5,192	6,628	22,301	7,313	0	227,170
Reformulated		-2		10,910	15,357	600	25,641	24	0	50,701
Conventional		-8		20,150	-10,165	6,028	-3,340	7,289	0	176,469
Aviation Gasoline Blend. Comp				-		9	-3	_	-6	40
Finished Petroleum Products	.	168	1,138,416	46,452	11	-2,536		198,080	989,503	291,753
Finished Motor Gasoline		168	574,233	2,875	-3,402	-1,535		53,405	522,004	24,197
Reformulated		_	183,830	-	-16,487	-13		_	167,356	31
Conventional		168	390,403	2,875	13,085	-1,522		53,405	354,648	24,166
Finished Aviation Gasoline			627	83		138			572	1,094
Kerosene-Type Jet Fuel			102,198	7,017		424		13,391	95,400	42,010
Kerosene			766 300,066	10.650	2 /12	-773		285	1,254	1,822
Distillate Fuel Oil <sup>5</sup> 15 ppm sulfur and under			277,963	19,656 19,130	3,413 3,413	-3,755 -3,060		70,635 54,319	256,255 249,247	136,251 120.536
Greater than 15 ppm to 500 ppm sulfur			8,488	374	3,413	-3,060		7,927	1,769	4,277
Greater than 500 ppm sulfur			13,615	152		139		8,389	5,239	11,438
Residual Fuel Oil <sup>6</sup>			20,898	10,347		-505		13,897	17,853	27,809
Less than 0.31 percent sulfur			3,720	1,196		61		NA	NA NA	2,206
0.31 to 1.00 percent sulfur			3,041	764		-343		NA	NA	4,374
Greater than 1.00 percent sulfur			14,137	8,387		-223		NA	NA	21,223
Petrochemical Feedstocks			17,397	955		-289			18,641	3,115
Naphtha for Petro. Feed. Use			11,413	744		-104			12,261	2,290
Other Oils for Petro. Feed. Use			5,984	211		-185			6,380	825
Special Naphthas			1,843	643		-172			2,658	1,289
Lubricants			9,342	2,362		-994		6,498	6,200	12,961
Waxes			252	292		12		232	300	688
Petroleum Coke			49,746	255		-361		37,969	12,393	7,538
Marketable			36,782 12,964	255		-361		37,969	-571 12,964	7,538
Catalyst Asphalt and Road Oil			16,816	1,965		5,308		1,689	11,784	32,353
Still Gas			38,950	1,905		5,506		1,009	38,950	02,000
Miscellaneous Products			5,282	2		-34		79	5,239	626
Total	967,736	70,435	1,161,993	542,060	34,971	-9,181	1,099,047	487,889	1,199,440	1,902,362

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable periodic coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

5 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.